

THIS IS TO CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF OFFICIAL RECORDS ON FILE AT THE OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

DATE: Russell McGee May 15, 2018  
CUSTODIAN OF OFFICIAL RECORDS  
RUSSELL MCGEE

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
BATON ROUGE, LOUISIANA

May 11, 2018

ORDER NO. 52-FF-2

Order concerning permission to drill, designate and utilize two (2) alternate unit wells for the **Miocene Zone, Reservoir A**, in the **WEST GUEYDAN FIELD**, Vermilion Parish, Louisiana.

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Pursuant to power delegated under the laws of the State of Louisiana, and particularly Title 30 of the Louisiana Revised Statutes of 1950, and after a public hearing held under **Docket No. 18-208** in Baton Rouge, Louisiana, on **April 17, 2018**, upon the application of **EXTEX OPERATING COMPANY** following legal publication of notice and notice in accordance with the Louisiana Administrative Code Title 43 Part XIX, Subpart 17, Chapter 39 as prescribed by the Commissioner of Conservation, the following Order is issued and promulgated by the Commissioner of Conservation as being reasonably necessary to conserve the natural resources of the State, to prevent waste as defined by law, to avoid the drilling of unnecessary wells, and otherwise to carry out the provisions of the laws of this State.

DEFINITION

The Miocene Zone, Reservoir A, in the West Gueydan Field, Vermilion Parish, Louisiana, was fully defined in Office of Conservation Order No. 52-FF-1, effective January 9, 2018.

FINDINGS

The Commissioner of Conservation finds as follows:

1. That Office of Conservation Order No. 52-FF-1, effective January 9, 2018, established rules and regulations and created drilling and production units for the exploration for and production of oil and gas from the Miocene Zone, Reservoir A, in the West Gueydan Field, Vermilion Parish, Louisiana, including the unit designated MIO RA SUA.
2. That the available geological, engineering or other appropriate information indicates that it would reasonable and in the interest of conservation to permit the applicant to designate and utilize alternate unit wells for Miocene Zone, Reservoir A, at the locations shown on the plat labeled, "Extex Operating Co. - Exhibit No. 4 for Docket No. 18-208", a copy of which is attached hereto.
3. That Extex Operating Company is hereby permitted to designate and utilize the Extex Operating Company - JB Ferguson No. 10 Well at the location designated on plat (Exhibit No. 4) attached hereto, as the 1<sup>st</sup> alternate unit well, for the unit designated, Miocene Zone, Reservoir A, which is in compliance with the spacing provisions of Office of Conservation Order No. 52-FF-1, effective January 9, 2018.
4. That Extex Operating Company is hereby permitted to drill, designate and utilize the Extex Operating Company - JB Ferguson No. 9 Well at the location designated on plat (Exhibit No. 4) attached hereto, as the 2nd alternate unit well, for the unit designated, Miocene Zone, Reservoir A, underlying MIO RA SUA, which is in compliance with the spacing provisions of Office of Conservation Order No. 52-FF-1, effective January 9, 2018.

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5. That the proposed 1<sup>st</sup> and 2<sup>nd</sup> alternate unit wells are necessary to economically and efficiently drain reserves from the Miocene Zone, Reservoir A, which cannot be economically and efficiently recovered by existing wells within such unit.

6. That the unit operator, Extex Operating Company, is hereby permitted to produce the unit allowable for the MIO RA SUA, from either the unit well, the 1<sup>st</sup> alternate unit well, the 2<sup>nd</sup> alternate unit well, or any combination thereof, at the discretion of the operator.

7. That except to the extent contrary herewith, the provisions of Office of Conservation Order No. 52-FF-1, effective January 9, 2018, and all applicable Statewide Orders should remain in full force and effect.

ORDER

NOW, THEREFORE, IT IS ORDERED THAT:

1. The applicant, Extex Operating Company, be and is hereby authorized to designate and utilize the Extex Operating Company - JB Ferguson No. 10 Well as the 1<sup>st</sup> alternate unit well at the location designated on the plat labeled, "Extex Operating Co. - Exhibit No. 4 for Docket No. 18-208", a copy of which is attached hereto, and made a part hereof.

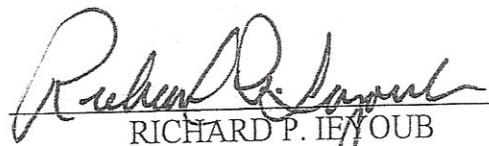
2. The applicant, Extex Operating Company, be and is hereby authorized to drill, designate and utilize the Extex Operating Company - JB Ferguson No. 9 Well as the 2<sup>nd</sup> alternate unit well at the location designated on the plat labeled, "Extex Operating Co. - Exhibit No. 4 for Docket No. 18-208", a copy of which is attached hereto, and made a part hereof.


3. The operator of the MIO RA SUA is hereby authorized to produce the unit allowable in accordance with Finding No. 6 hereof.

4. Except to the extent contrary herewith, the provisions of Office of Conservation Order No. 52-FF-1, effective January 9, 2018, and all applicable Statewide Orders shall remain in full force and effect.

This Order shall be effective on and after April 17, 2018.

OFFICE OF CONSERVATION  
OF THE STATE OF LOUISIANA

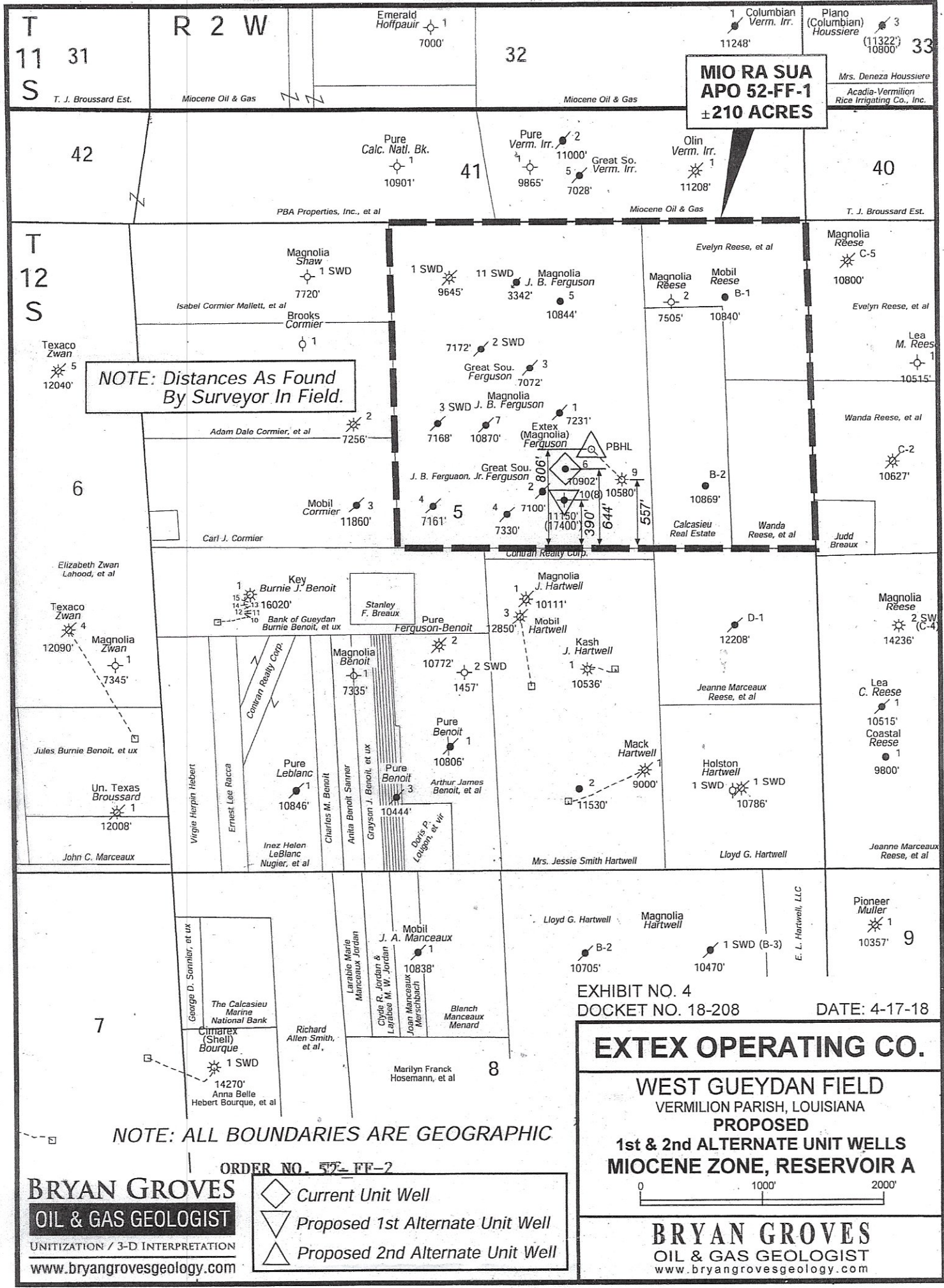
  
RICHARD P. IEYOUB  
COMMISSIONER OF CONSERVATION

MDM 

Extex Operating Co.  
Exhibit No. 4 for Docket No. 18-208  
Attached

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NOTE: Distances As Found By Surveyor In Field.

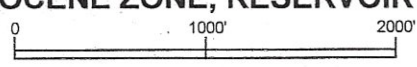
**MIO RA SUA  
APO 52-FF-1  
±210 ACRES**

NOTE: ALL BOUNDARIES ARE GEOGRAPHIC

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**BRYAN GROVES**  
OIL & GAS GEOLOGIST  
UNITIZATION / 3-D INTERPRETATION  
www.bryangrovesgeology.com

- ◇ Current Unit Well
- ▽ Proposed 1st Alternate Unit Well
- △ Proposed 2nd Alternate Unit Well



**BRYAN GROVES**  
OIL & GAS GEOLOGIST  
www.bryangrovesgeology.com

EXHIBIT NO. 4  
DOCKET NO. 18-208 DATE: 4-17-18

**EXTEx OPERATING CO.**  
WEST GUEYDAN FIELD  
VERMILION PARISH, LOUISIANA  
**PROPOSED**  
1st & 2nd ALTERNATE UNIT WELLS  
MIOCENE ZONE, RESERVOIR A